

**PART I Authorization to Operate**

- A. The permittee is authorized to operate a Class V Injection Well, at the facility described in the permit application and in the cover page of this permit, in accordance with the provisions set forth in this permit. In the case of this permit, the drainage field is defined as the injection well.
- B. Only the wastewater described in the original permit application or any subsequent permit application approved by the Alabama Department of Environmental Management (ADEM) shall be injected.
- C. This permit and the authorization to inject shall remain in effect until the expiration date stated on the cover page of this permit. If the permittee desires to continue injection past the expiration date of this permit, the permittee shall request a permit reissuance at least 180 days prior to expiration of this permit.

**PART II Construction Requirements**

- A. Injection Well Requirements
  - 1. The permittee shall maintain a grit separation device.
  - 2. The permittee shall maintain an oil separation device.
  - 3. The permittee shall inject only wastewater that has been treated by passing through a grit separation device and an oil separation device.
  - 4. The permittee shall maintain a means of sampling the wastewater being injected after treatment and prior to injection.
- B. Modifications

Approval by the Director of the ADEM shall be obtained prior to modification of any injection well or supporting surface. Modification shall mean any action that will change the configuration of the well beneath the surface, the methods of monitoring injection, or will result in injection of a fluid not specifically authorized by this permit.

**PART III Monitoring and Operating Requirements**

- A. Injection Fluid
  - 1. The permittee shall not inject any substance that is defined as hazardous or toxic by Federal or State laws or regulations or any substance not identified in the application for this permit. The proposed use of substances other than those identified in the permit application must be reviewed and approved by the ADEM prior to use.
  - 2. The permittee shall monitor the fluid to be injected as specified in Appendix A of this permit.
  - 3. The permittee shall not exceed the limits established in Appendix A of this permit.

4. The ADEM may change the sampling requirements if the sampling data indicates a need to do so.

**B. Operation**

1. The drainage field operated under this permit shall function properly and wastewater shall not surface or saturate the uppermost soil layer. Should the drainage field fail to function properly, the permittee shall take corrective action, to include cessation of injection, as required by the Director of the ADEM.
2. The permittee shall adopt the following best management practices:
  - a) Inspect terminal equipment, tanks, and chemical containers regularly for leaks.
  - b) Calibrate treatment and application equipment regularly.
  - c) Process pit dirt to separate solids, contaminants, and wastewater.
  - d) Dry dirt in order to reduce waste shipped to special liquid waste landfills.
  - e) Hire a licensed transporter to dispose of the pit dirt and wastewater treatment residuals.
  - f) Comply with Federal, State, and local solids and liquid waste disposal regulations.

**PART IV Records, Reports, & Submittals**

**A. Records**

1. The permittee shall record the information listed below for all monitoring activities:
  - a) The date, exact place, and time of sampling or sampling measurement(s);
  - b) The name of individual(s) who perform the sampling or measurement(s);
  - c) The date(s) analyses were performed;
  - d) The name of the individual(s) who performed the analyses;
  - e) The analytical or technical methods used;
  - f) The results of each analysis performed; and
  - g) The completed chain-of-custody forms for all samples collected.
2. The permittee shall retain all records concerning the data used to complete the permit application, the operation of the wells, and the nature and composition of pollutants injected; to include records of the calibration of instruments, meters and gauges, quality control records, and recordings from continuous monitoring instrumentation; until at least three years after the closure of well(s).
3. When requested by the Director of the ADEM, the permittee shall deliver to the ADEM copies of any of the records maintained in accordance with this permit.

## **B. Reports**

1. The permittee shall submit not later than 28 days after the reporting period, a monitoring report which shall include:
  - a) The date and exact place of sampling;
  - b) The results of each analysis performed.
2. The permittee shall report to the Director of the ADEM any of the following:
  - a) Any planned action which will change the use of the injection wells, will result in injection of a fluid different from that authorized by this permit, will change the method of operations of any injection well, or will change the method of the monitoring of well operations or injected fluids.
  - b) Any planned transfer of ownership of all or part of the permitted facility.
  - c) Any relevant facts of which the permittee becomes aware which should have been submitted in a permit application and any corrections to data previously submitted in a permit application.
3. Other Submittals

Studies, engineering reports, plans and specifications, plugging and abandonment plans, logging reports, and other technical documents submitted to comply with this permit shall be prepared by or under the supervision of qualified persons defined by Rule 6-8-.13 of the Underground Injection Control (UIC) Regulations of the ADEM.

## **PART V Plugging and Abandonment**

The permittee shall perform any abandonment and closure actions that may be required by the Director of the ADEM to remove a threat to groundwater quality or to the health of persons which is caused by the injection activity.

## **PART VI Permit Modification, Revocation, Suspension, and Termination**

- A. The Director of the ADEM may impose emergency additional conditions to this permit when necessary to protect waters of the state from pollution. These conditions may include suspension of the permit to inject and shall remain in effect until the permit is modified, revoked, suspended or terminated in accordance with Rules 6-8-.12(a)3-5 and 6-8-.12(f) of the UIC Regulations of the ADEM.
- B. Non-emergency permit modification, revocation, suspension, and termination actions shall be accomplished in accordance with ADEM Administrative Code Rule 335-6-8.

## **PART VII General Provisions**

- A. The permittee shall comply with all provisions of the UIC Regulations of the ADEM and shall comply with all provisions of this permit and shall reduce or halt injection if needed to maintain compliance with the permit and regulations.

- B. The permittee shall comply with all applicable Federal and State hazardous waste management regulations.
- C. The permittee shall allow members of the ADEM staff to:
  - 1. Access property and records of the permittee for purposes of inspection.
  - 2. Collect samples of the injected fluids, process and wastewater streams associated with the permitted injection wells.
  - 3. Collect samples from any monitoring wells.
  - 4. Obtain copies of records upon request.
- D. The permittee shall immediately take all reasonable steps to minimize or correct any adverse environmental impact resulting from the operation of the permitted injection wells.
- E. This permit does not convey any property rights of any sort, or any exclusive privilege.
- F. The filing of a request by the permittee for a permit modification, revocation, and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition.
- G. Any noncompliance with this permit constitutes a violation of the Alabama Water Pollution Control Act and/or the UIC Regulations and is grounds for enforcement action such as permit termination, revocation, modification; or denial of a permit renewal application.
- H. Injection to waters of the state, which in this case is groundwater, in accordance with this permit shall not result in the exceedance of a Maximum Contaminant Level (MCL) as established by the Environmental Protection Agency. Injection to groundwater, in accordance with this permit shall not result in a violation of a surface water quality standard.

## APPENDIX A

The injection fluid shall be limited and monitored by the permittee as specified below:

<u>EFFLUENT CHARACTERISTICS</u>	<u>UNITS</u>	<u>DISCHARGE LIMITS</u>	<u>MONITORING REQUIREMENTS</u> FREQUENCY	SAMPLE TYPE
Oil and Grease	mg/l	<15	Quarterly	Grab
Total Lead	mg/l	0.015	Quarterly	Grab
Total Chromium	ug/l	<100	Semi-annually	Grab
Benzene	ug/l	< 5	Semi-annually	Grab
Carbon Tetrachloride	ug/l	< 5	Semi-annually	Grab
1, 2 -dichloroethane	ug/l	< 5	Semi-annually	Grab
Trichloroethylene	ug/l	< 5	Semi-annually	Grab
para - dichlorobenzene	ug/l	< 75	Semi-annually	Grab
1,1 - dichloroethylene	ug/l	< 7	Semi-annually	Grab
1, 1, 1-trichloroethane	ug/l	< 200	Semi-annually	Grab
Vinyl chloride	ug/l	< 2	Semi-annually	Grab
cis-1,2-Dichloroethylene	ug/l	< 70	Semi-annually	Grab
1, 2-Dichloropropane	ug/l	< 5	Semi-annually	Grab
Ethylbenzene	ug/l	< 700	Semi-annually	Grab
Monochlorobenzene	ug/l	< 100	Semi-annually	Grab
O-Dichlorobenzene	ug/l	< 600	Semi-annually	Grab
Styrene	ug/l	< 100	Semi-annually	Grab
Tetrachloroethylene	ug/l	< 5	Semi-annually	Grab
Toluene	ug/l	< 1,000	Semi-annually	Grab
Trans-1, 2-Dichloroethylene	ug/l	< 100	Semi-annually	Grab
Xylene (Total)	ug/l	< 10,000	Semi-annually	Grab
Dichloromethane	ug/l	< 5	Semi-annually	Grab
1, 2, 4-Trichlorobenzene	ug/l	< 70	Semi-annually	Grab
1, 1, 2-Trichloroethane	ug/l	< 5	Semi-annually	Grab

## ADEM Permit Rationale

Date: June 10, 2009

Prepared by: Ruth Maxey

Permittee Name: Knight Oil Company Inc

Facility Name: Knight Oil Co Inc

Location: 218 North Emmett Street  
Albertville  
Marshall County, Alabama  
Lat:N 34.270926/Long:W -86.209623  
Town 9S, Range 4E, Section 10

UIC Permit Number ALSI9948285

Draft Permit is: Reissuance Due to Expiration

Injection Description: Discharge of stormwater run-off from a petroleum product storage area.

Discussion: Standard permit drafted.

1. No hazardous injection
2. Sampling point required
3. Discharge must be sampled quarterly and semi-annually
4. The owner must monitor the effluent semi-annually for VOCs
5. Results must be submitted in a timely manner
6. BMP's included in permit